1. CALL TO ORDER

1:30 PM meeting was called to order by OHSEM Emerg Mgmnt Coord Joseph Rogers at 1:30 PM.

2. ROLL CALL

PRESENT: Alexander-Maxie (1:41 PM), Eckhoff, Fullam, Godden (Remote), Hronek, Radzinski, Rogers, Schultz, Tuman, Lutz

ABSENT: Clark, Hinz, Kirts, O'Keefe, Ulrich

Member Godden was listening to the meeting via conference phone.

Mr. Lutz was the alternate for Member Kirts. Mr. Nebl and Mr. Boyle were also present.

3. PUBLIC COMMENT

None

4. MINUTES APPROVAL

A. Local Emergency Planning Committee (LEPC) - LEPC Meeting - Feb 20, 2018 1:30 PM

RESULT: ACCEPTED [8 TO 0]
MOVER: Michael Tuman, DOT Asst Co Engr
SECONDER: John Radzinski, Itasca FPD Fire Chief
AYES: Eckhoff, Fullam, Hronek, Radzinski, Rogers, Schultz, Tuman, Lutz
ABSENT: Clark, Alexander-Maxie, Hinz, Kirts, O'Keefe, Ulrich
AWAY: Godden

5. INFORMATIONAL ITEMS

A. Informational -- US DOT - PHMAS Central Region - Pipeline Safety

See attached presentation.
6. ACTION ITEMS

A. Action Item -- Vice Chairperson Nomination - Joy Hinz's term ends 4/16/18

Member Alexander-Maxie arrived at 1:41 PM.

The Board nominated Joy Hinz for a second term as Vice Chairperson.

<table>
<thead>
<tr>
<th>RESULT:</th>
<th>APPROVED [9 TO 0]</th>
</tr>
</thead>
<tbody>
<tr>
<td>MOVER:</td>
<td>Michael Tuman, DOT Asst Co Engr</td>
</tr>
<tr>
<td>SECONDER:</td>
<td>John Radzinski, Itasca FPD Fire Chief</td>
</tr>
<tr>
<td>AYES:</td>
<td>Alexander-Maxie, Eckhoff, Fullam, Hronek, Radzinski, Rogers, Schultz, Tuman, Lutz</td>
</tr>
<tr>
<td>ABSENT:</td>
<td>Clark, Hinz, Kirts, O'Keefe, Ulrich</td>
</tr>
<tr>
<td>AWAY:</td>
<td>Godden</td>
</tr>
</tbody>
</table>

RESULT: APPROVED [9 TO 0]
MOVER: John Radzinski, Itasca FPD Fire Chief
SECONDER: Michael Tuman, DOT Asst Co Engr
AYES: Alexander-Maxie, Eckhoff, Fullam, Hronek, Radzinski, Rogers, Schultz, Tuman, Lutz
ABSENT: Clark, Hinz, Kirts, O'Keefe, Ulrich
AWAY: Godden

C. Action Item -- Adjustment to Bylaws - Article V to be adjusted in the standing DuPage LEPC bylaws, item (d) quorum.

Discussion ensued about the additional verbiage that will be utilized in the bylaw. The verbiage was taken and modified from the County Board Attendance by Electronic Means policy. The revised bylaw will read as below (in addition to the presented information as notated in the attachment); the bylaw was voted/approved.

If a quorum of the members of the LEPC or of any of its committees is physically present as required by the Open Meetings act or by these Rules, a majority of the LEPC or of any of its committees may allow a member of that body to attend the meeting by video or audio conference if the member is prevented from physically attending because of employment purposes at the direction of the Armed Services of the United States or the regular business of the member.
If a member wishes to attend a meeting by video or audio conference, the member must notify the Information Coordinator, before the meeting, unless advance notice is impractical.

RESULT: APPROVED [9 TO 0]
MOVER: Michael Tuman, DOT Asst Co Engr
SECONDER: Don Schultz, Bensenville EMA Coord
AYES: Alexander-Maxie, Eckhoff, Fullam, Hronek, Radzinski, Rogers, Schultz, Tuman, Lutz
ABSENT: Clark, Hinz, Kirts, O'Keefe, Ulrich
AWAY: Godden

7. OLD BUSINESS
July 1st all nominations will need to be submitted to the State.

8. NEW BUSINESS
GIS: from 1989 to present has been mapping hazardous incidents.

9. ADJOURNMENT

1. Motion to Adjourn

Without objection, the meeting was adjourned at 2:25 PM.

RESULT: APPROVED [9 TO 0]
MOVER: Michael Tuman, DOT Asst Co Engr
SECONDER: John Radzinski, Itasca FPD Fire Chief
AYES: Alexander-Maxie, Eckhoff, Fullam, Hronek, Radzinski, Rogers, Schultz, Tuman, Lutz
ABSENT: Clark, Hinz, Kirts, O'Keefe, Ulrich
AWAY: Godden

10. COMMUNICATIONS

A. Meeting Handout

1. Pipeline Presentation
1. CALL TO ORDER

1:30 PM meeting was called to order by OHSEM Emerg Mgmt Coord Joseph Rogers at 1:31 PM.

2. ROLL CALL

PRESENT: Eckhoff, Godden (1:38 PM), Hinz, Hronek, Kirts, O'Keefe (1:38 PM), Radzinski, Rogers, Schultz, Tuman

ABSENT: Alexander-Maxie, Fullam, Ulrich

Mr. Nebl, Mr. Lutz, and Mr. Boyle were also present.

3. PUBLIC COMMENT

None

4. MINUTES APPROVAL

A. Local Emergency Planning Committee (LEPC) - LEPC Meeting - Nov 21, 2017 1:30 PM

RESULT: ACCEPTED [UNANIMOUS]
MOVER: Michael Tuman, DOT Asst Co Engr
SECONDER: John Radzinski, Itasca FPD Fire Chief
AYES: Eckhoff, Hinz, Hronek, Kirts, Radzinski, Rogers, Schultz, Tuman
ABSENT: Alexander-Maxie, Fullam, Godden, O'Keefe, Ulrich

5. ACTION ITEMS

A. Action Item -- Adjustment to Bylaws-Article III to be adjusted in the standing DuPage LEPC bylaws, under Full Membership.
RESULT: APPROVED [UNANIMOUS]
MOVER: John Radzinski, Itasca FPD Fire Chief
SECONDER: Grant Eckhoff, District 4
AYES: Eckhoff, Hinz, Hronek, Kirts, Radzinski, Rogers, Schultz, Tuman
ABSENT: Alexander-Maxie, Fullam, Godden, O'Keefe, Ulrich

B. Action Item -- Adjustment to Bylaws-Article IV to be adjusted in the standing DuPage LEPC bylaws, under The Chairperson.

RESULT: APPROVED [UNANIMOUS]
MOVER: John Radzinski, Itasca FPD Fire Chief
SECONDER: Grant Eckhoff, District 4
AYES: Eckhoff, Hinz, Hronek, Kirts, Radzinski, Rogers, Schultz, Tuman
ABSENT: Alexander-Maxie, Fullam, Godden, O'Keefe, Ulrich

C. Action Item -- Adjustment to Bylaws-Article V to be adjusted in the standing DuPage LEPC bylaws, item (d) quorum.
Committee would like those members choosing to call in to be able to vote as long as a quorum is physically present.

RESULT: DEFERRED  
Next: 5/15/2018 1:30 PM

D. Action Item -- Adjustment to Bylaws-Article VI to be adjusted in the standing DuPage LEPC bylaws, within Section 5.
Committee would like a clause added giving the chairperson more authority.

RESULT: DEFERRED  
Next: 5/15/2018 1:30 PM

E. Action Item -- Adjustment to Bylaws-Article XI to be adjusted in the standing DuPage LEPC bylaws, within Section 3.
RESULT: APPROVED [UNANIMOUS]
MOVER: John Radzinski, Itasca FPD Fire Chief
SECONDER: Grant Eckhoff, District 4
AYES: Eckhoff, Hinz, Hronek, Kirts, Radzinski, Rogers, Schultz, Tuman
ABSENT: Alexander-Maxie, Fullam, Godden, O'Keefe, Ulrich

6. INFORMATIONAL ITEMS

A. Informational -- Informational-Community Meeting outcome. Meeting was NOT held on February 1, 2018.

Members Godden and O'Keefe arrived at 1:38 PM.

A physical meeting with a certain time and place did not need to be identified. LEPC does have to initiate a press release annually though, inviting the general public to attend any LEPC meeting or to visit the DuPage Office of Homeland Security and Emergency Management during business hours, with an appointment.

So far there have been 120 Tier II reports submitted.

B. Informational -- The previously vacated Hospital Representative position has been filled. The position has been filled by primary member Keith Hronek and alternate member Sam Boyle from Northwestern Medicine.

C. Informational -- The Annual Open Meetings Act Training needs to be completed for members and FOIA Training for OHSEM employees.

OMA should be reviewed by all members. FOIA needs to be completed annually for assigned members of the LEPC as designated by the Chairman.

7. OLD BUSINESS

8. NEW BUSINESS

9. ADJOURNMENT

1. Motion to Adjourn

Without objection, the meeting was adjourned at 2:05 PM.
<table>
<thead>
<tr>
<th>RESULT</th>
<th>APPROVED [UNANIMOUS]</th>
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</thead>
<tbody>
<tr>
<td>MOVER</td>
<td>Kim Godden, VP Legal/Govt Relations</td>
</tr>
<tr>
<td>SECONDER</td>
<td>Brian O'Keefe, News Director WDCB</td>
</tr>
<tr>
<td>AYES</td>
<td>Eckhoff, Godden, Hinz, Hronek, Kirts, O'Keefe, Radzinski, Rogers, Schultz, Tuman</td>
</tr>
<tr>
<td>ABSENT</td>
<td>Alexander-Maxie, Fullam, Ulrich</td>
</tr>
</tbody>
</table>
2018 Bylaw Adjustment to standing DuPage LEPC bylaws within Article VI – Subcommittees

Object

Section 5. **Membership in Standing Subcommittees.** Any member may volunteer to serve on a standing subcommittee, but are not required. All members must volunteer to serve on at least one standing subcommittee and shall not serve on more than two standing subcommittees. Final membership of the standing subcommittees shall be determined by the Chairperson after consultation with the Executive Subcommittee to ensure that all subcommittees have sufficient resources to carry out their assigned tasks.
2018 Bylaw Adjustment to standing DuPage LEPC bylaws within Article V – Meetings

Object

(d) **QUORUM**

50% +1 of primary or alternate members, each representing one of the 13 required membership categories and at least one being an elected officer, shall represent a quorum for the transaction of Committee business. If all 13 membership groups are not filled, a quorum shall consist of 50% + 1 of the active membership groups. The Chairperson shall notify the SERC immediately of the lack of full membership, and incomplete membership shall not exceed a six-month time frame. Acts of a majority of the quorum shall be valid acts of the Committee, unless the action of a greater number is required by these by-laws. The LEPC may allow phone conference lines (call-in), but this will not count towards a quorum and needs to be arranged prior to the start of the quarterly meeting.
Pipeline and Hazardous Materials Safety Administration and Pipeline Safety

LEPC, DuPage County, IL

Wheaton, IL

May 15, 2018
Who is PHMSA?

PHMSA - Pipeline and Hazardous Materials Safety Administration

U. S. Department of Transportation (DOT)

- OST
- OIG
- SLSDC
- FTA
- STB
- FAA
- FMCSA
- PHMSA
- FRA
- MARAD
- Pipeline and Hazardous Materials Safety Administration
- FHWA
- NHTSA
  - HMT
  - OPS

"To protect people and the environment by advancing the safe transportation of energy and other hazardous materials that are essential to our daily lives."
Vision

PHMSA – The most innovative transportation safety organization in the world.

Mission

To protect people and the environment by advancing the safe transportation of energy and other hazardous materials that are essential to our daily lives.
Our National Presence
What We Do

• DATA AND RISK ANALYSIS
• OUTREACH
• RESEARCH AND DEVELOPMENT
• REGULATIONS AND STANDARDS
• ADVISORY BULLETINS AND GUIDANCE
• INSPECTION AND ENFORCEMENT
• ACCIDENT INVESTIGATION
What We Regulate

Gas Transmission and Hazardous Liquid Pipelines
Pipeline data as of 02/22/2018

Map created March 2018
Projection: Albers Equal Area, NAD 83

NPMS Pipelines
- Gas Transmission
- Hazardous Liquid

*To protect people and the environment by advancing the safe transportation of energy and other hazardous materials that are essential to our daily lives.*
Roles and Responsibilities

- Development and implementation of federal pipeline safety regulations
- Ensure compliance with federal pipeline safety regulations
  - Perform comprehensive inspections
  - Investigate pipeline accidents
  - Monitor and Enforce Compliance
    - Require remedial actions
    - Assess civil penalties
    - Initiate criminal action
Regulatory Requirements
Title 49 Code of Federal Regulations

- Part 190: Pipeline Safety Programs/Rulemaking
- Part 191: Reporting Requirements
- Part 192: Natural Gas Pipelines
- Part 193: LNG Facilities
- Part 194: Oil Spill Response Plans (OPA)
- Part 195: Hazardous Liquid Pipelines
- Part 196: Protection of Pipelines From Excavation
- Part 198: State Grants
- Part 199: Drug and Alcohol
Operator Requirements for Communicating Safety Information

Under Operations (Subpart L)...  

- Damage prevention program (§192.614)
- Emergency plans (§192.615)

Operators Must Provide Information Specified within Regulations, but NOT Plan/Program Itself
When Pipelines Fail **PHMSA will:**

- Support the FOSC and Incident Command/Unified Command (IC/UC)
- Ensure pipeline safety is maintained
- Pipeline purge procedures being followed
- Ensure pipeline company is fully cooperating
- Deploy liaison resources between PHMSA technical investigators and community stakeholders
- Provide International and Public Affairs resources for media and congressional inquiries
When Pipelines Fail **PHMSA will:**

- Conduct pipeline accident investigations relating to pipeline
- Require Metallurgical Testing & Root Cause Failure Analysis
- Issue Corrective Action Orders/Safety Orders when necessary
- Investigate compliance with regulations
- Incorporate Lessons Learned

**PHMSA does not:**

- Act as first responders
- Perform/manage/deploy spill containment or cleanup
- Charge fee for services
What PHMSA Does **Not** Do

- Approve pipeline projects
- Approve pipeline routes (rights-of-way)
- Issue pipeline operating permits
- Regulate commercial or residential development along pipelines
Community Liaison Services program

To advance PHMSA’s pipeline safety mission by proactively engaging with pipeline stakeholders, providing technical expertise, and leveraging technology, data, and information to reduce pipeline risks and influence changes through program and policy development.

“Trusted, unified voice of Pipeline Safety”
CL Activities

- Presentations, educating stakeholders
- Committees/working groups/teams
- Attend FERC Siting/Scoping meetings
- Public Meetings/Conferences
- Training/Seminars
- Attend/participate in TT Exercises
- Inspections (new construction, LNG)
- Excavation damage enforcement/investigation
- Manage CAAP Grant projects
- Support 811 activities (April and 8/11)
- Work with other Fed agencies (RRTIV, One DOT)
- PERI program
## Combined CL Activities

### Summary 2017

<table>
<thead>
<tr>
<th>Activity</th>
<th>2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>Public Inquiries</td>
<td>1,293</td>
</tr>
<tr>
<td>Key Stakeholder Outreach and Engagement</td>
<td>162</td>
</tr>
<tr>
<td>Emergency Response Activities</td>
<td>12</td>
</tr>
<tr>
<td>Inspections</td>
<td>14</td>
</tr>
<tr>
<td>Working Groups, Teams and Committee Participation</td>
<td>35</td>
</tr>
<tr>
<td>PERI Initiatives</td>
<td>7</td>
</tr>
<tr>
<td>State Excavator Enforcement Evaluations</td>
<td>13</td>
</tr>
</tbody>
</table>
Our Stakeholders

- Public
- Safety Advocates and Citizen Groups
- State, Local, Tribal Governments
- Federal Agencies/Administrations
- Industry Associations and Owners/Operators
- Consensus Standards/Best Practices Organizations
- Emergency Response Organizations
- Legislators
Common Stakeholder Inquiries

- Pipeline Markers
- Exposed Pipelines
- Oil Spill Response Plans
- Abandoned Pipelines
- Compressor and Pump Station Noise
- New Construction
- Pipeline Right-of-Way Issues
- Proposed Pipelines
Key Pipeline Safety Programs

- Excavation Damages
- 811
- Pipeline Public Awareness
- Grant Resources (SDP/TAG)
- Voluntary Information Sharing System Workgroup
- Pipeline Emergency Response Initiatives (PERIs)
- NPMS
- Community Liaison Services
Excavation Damage

- 1995-2015: 16.8% incidents
- 32.3% injuries
- 37.7% fatalities

- S. Res. 151 – A resolution supporting the goals and ideals of National Safe Digging Month (4/23/2015)

Every 6 minutes
an underground utility line is damaged because someone decided to dig without first calling 811.
Excavation Damage – Bellingham, Washington

- 16” Gasoline pipeline leaked into a creek in a city park and stretched for 1 ½ miles
- 1 ½ hours after leak started, gasoline ignited
- 3 fatalities, 8 injuries
- $45 million in property damage
- Leak caused by damage to pipeline during 1994 water treatment plant construction

Excavation Damage – Bellingham, Washington

Communication: Pipeline Presentation (Meeting Handout)
Georgia – July 2010

- 8” Liquid propane gas line ruptured and explosion
- 1 person injured, frostbite burns
- 1 person killed
- Double wide mobile home, jeep, bulldozer and 20 acres of woodland were destroyed
- 50 firefighters battled fire for 5 hours
Excavation Damage – Thomson, Georgia
• PHMSA began proactively promoting excavation damage prevention in 2006

• PHMSA’s current focus is on:
  o Strong state one call laws, especially in the area of enforcement
  o Use of data to understand damage prevention landscape in each state
  o Promotion of the use of 811
  o Providing resources to damage prevention stakeholders
Adequacy of One-Call Law Enforcement Programs
As of December 9, 2017

Map produced December 9, 2017 by the U.S. Department of Transportation (U.S. DOT), Pipeline and Hazardous Materials Safety Administration (PHMSA)

Map provided as a reference only. PHMSA makes no representations or warranties of any kind, express or implied, about the completeness, accuracy, reliability, suitability or availability with respect to this map for any purpose. PHMSA expressly disclaims liability for errors and omissions in the contents of this map.

"To protect people and the environment by advancing the safe transportation of energy and other hazardous materials that are essential to our daily lives."
811 outreach includes paid campaigns, regional support, participation & presentations at events, social media, articles by PHMSA, and school poster and video contests.
Voluntary Information-Sharing System Working Group

• In 2016 PHMSA established the Voluntary Information-Sharing System (VIS) Working Group.

• 25-member Federal Advisory Committee.

• The purpose of this ground-breaking effort is to improve gas transmission and hazardous liquid pipeline facility integrity risk analysis.

• The VIS Working Group will provide recommendations on whether a sharing system is needed.
PHMSA Grants Support Damage Prevention

SDP – State Damage Prevention
• Help local communities and non-profits develop pipeline safety and education programs
• Single award amount up to: **$100,000.**

TAG – Technical Assistance Grants
• Help local communities and non-profit organizations to address pipeline safety needs
• Single award amount up to: **varies**

Will be soliciting applications tentatively in May.
The **NPMS** is a GIS dataset containing locations and attributes of **gas transmission** and **hazardous liquid pipelines**, as well as **LNG plants** and **breakout tanks**.

- Distribution and gathering lines are not included.

- GIS data is displayed through web (Public Viewer, PIMMA) and mobile interfaces.
How to View NPMS Pipeline, BOT and LNG Maps

NPMS Website: www.npms.phmsa.dot.gov

1) Public Map Viewer
   • Open to public
   • 1 county at a time
   • Scales above 1:24,000

2) PIMMA
   • Government officials only
   • Apply for username and password
   • Access data in your jurisdiction
Emergency Responders Should

Know and understand pipeline risks in their jurisdictions;

Ensure that they have prepared response plans in cooperation with pipeline operators.
Emergency Response Guidebook (ERG)

- Aids emergency responders
- Identifies specific or generic hazards of material(s)
- Provides for protective actions
- Includes information on pipelines
  - Types of pipelines, associated structures, and markers
  - Indications of pipeline leak/rupture
  - Fundamentals of response

Free Online First Responder Training – Pipeline Emergencies Training

• Comprehensive training program aimed at first responders and pipeline safety personnel developed by a team of hazardous materials specialists through a cooperative agreement between PHMSA and the National Association of State Fire Marshals

• Provides an overview of pipeline operations and how to safely and effectively respond to pipeline emergencies

www.pipelineemergencies.com
Comprehensive training to help recognize pipeline security threats and identify mitigative strategies within their jurisdictions to ensure that the rural pipeline sector is secure, resilient.

https://www.ruraltraining.org/training/courses/awr-302/
Comprehensive training to help recognize security threats and identify strategies within their jurisdictions

https://training.fema.gov/is
PIPA is a partnership of stakeholders whose purpose is to further enhance pipeline safety.

Its aim is to help understand risks of ROW encroachment.

Its focus is to develop guidance and recommendations for stakeholders in land use planning and property development in the vicinity of transmission pipelines.

Including representatives of NACo, NLC, NAHB, PST, MRSC, APWA, NASFM, NAPSR, NARUC, FERC, PHMSA, Pipeline Industry.
Things Local Governments Have Done for Pipeline Safety

- Controlling excavation activity near pipelines
- Limiting certain land use along pipeline ROWs
- Restricting land use and development along pipeline ROWs through zoning, setbacks, and similar measures
- Requiring consideration of pipeline facilities in proposed local development plans
- Designing emergency response plans and training
- Requiring specific building code design or construction standards near pipelines
What is a Pipeline Emergency Responders Initiative (PERI)?

Public-private partnership among emergency response organizations and pipeline operators to improve emergency response.
What Do We Want to Accomplish with PERI?

✓ Enhance responders understanding of pipeline risks and hazards;

✓ Strengthen relations in the interest of public safety;

✓ Improve management of pipeline emergencies nationwide
Advance the ability of Georgia emergency responders to manage pipeline emergencies through improved training, cooperation and communication with pipeline operators.
PERI Workgroup

• Give operators credit for PERI participation
• Review regulatory requirements and issue guidance/ADB
• Outreach strategy
# PERI Status by State

<table>
<thead>
<tr>
<th>State</th>
<th>Kick-Off Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Georgia</td>
<td>May 15, 2012</td>
</tr>
<tr>
<td>Alabama</td>
<td>June 29, 2015</td>
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<tr>
<td>South Carolina</td>
<td>November 2, 2015</td>
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<tr>
<td>North Carolina</td>
<td>August 11, 2015</td>
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<tr>
<td>Oklahoma</td>
<td>July 21, 2016</td>
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<tr>
<td>Florida</td>
<td>4 dates in April 2017</td>
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<tr>
<td>New Jersey, Pipeline Working Group for NJ</td>
<td>April 26, 2017</td>
</tr>
<tr>
<td>Utility Statewide Safety Team</td>
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<tr>
<td>Iowa</td>
<td>June 6, 2017</td>
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<tr>
<td>Pennsylvania</td>
<td>July 6, 2017</td>
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<tr>
<td>New York</td>
<td>August 1, 2017</td>
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<tr>
<td>Louisiana</td>
<td>August 31, 2017 (Harvey)</td>
</tr>
<tr>
<td>Colorado</td>
<td>TBD (Oct. 2017)</td>
</tr>
<tr>
<td>Wisconsin</td>
<td>April 20, 2018</td>
</tr>
</tbody>
</table>
OKPERI Marketing Brochure

The Value
- Provide sustainable training for first responders
- Place emphasis on pipeline emergency response training
- Establish alternative pipeline emergency response training delivery methods
- Enhance operator emergency responder outreach and liaison programs
- Promote responder awareness of their role in reducing excavation damage incidents

THE VALUE OF MEMBERSHIP

Prepared by
Oklahoma Pipeline Emergency Response Initiative Committee

www.okperi.org

Advance the abilities of the Oklahoma emergency responders and pipeline operators to manage pipeline emergencies through improved training, cooperation, and communication.

"To protect people and the environment by advancing the safe transportation of energy and other hazardous materials that are essential to our daily lives."
Why will PERIs Succeed?

Each group receives specific benefits, but all groups involved share a common goal.
Resources Links

- **PHMSA**  [https://www.phmsa.dot.gov/](https://www.phmsa.dot.gov/)
- **NPMS**  [https://www.npms.phmsa.dot.gov/](https://www.npms.phmsa.dot.gov/)
- **PIPA**  [http://primis.phmsa.dot.gov/comm/PIPA.htm](http://primis.phmsa.dot.gov/comm/PIPA.htm)
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Karen Lynch,
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Program Manager
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Angela.Pickett@dot.gov